

**ELECTRIC RATE SCHEDULE DEC. ST. LT.**

**Decorative Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **FURNISHED EQUIPMENT FOR ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):**  
 Street Lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

**RATE**

**HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING**

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.00
Acorn (Historic Pole)	4,000	0.060	\$18.22
Acorn (Decorative Pole)	5,800	0.083	\$10.49
Acorn (Historic Pole)	5,800	0.083	\$18.71
Acorn (Decorative Pole)	9,500	0.117	\$11.15
Acorn (Historic Pole)	9,500	0.117	\$19.37
Colonial	4,000	0.060	\$ 6.58
Colonial	5,800	0.083	\$ 6.99
Colonial	9,500	0.117	\$ 7.58
Contemporary	5,800	0.083	\$12.09
Contemporary	9,500	0.117	\$14.40
Contemporary	22,000	0.242	\$16.69
Contemporary	50,000	0.485	\$21.59

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**AUG 20 1990**

Date of Issue: August 20, 1990  
 Cancelling First Revision of  
 Original Sheet No. 17-A  
 Issued July 1, 1989

Issued By  
*R. M. Hewett*  
 R. M. Hewett, Vice President  
 Lexington, Kentucky

PURSUANT TO 807 KAR 007  
 Date Effective August 20, 1990  
 SECTION 9  
 BY *George Sellen*  
 PUBLIC SERVICE COMMISSION MANAGER

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**ELECTRIC RATE SCHEDULE**

**D/D P.O.Lt.**

**Decorative/Directional Private Outdoor Lighting**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this schedule is offered, under the conditions set out herein, for lighting applications on private property such as, but not limited to, residential, commercial, and industrial plant site or parking lot, other commercial area lighting, to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by the Customer prior to commencement of service.

**CONDITIONS OF SERVICE**

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):**  
Company to furnish, own, and maintain decorative poles and fixtures for the size lamps being used. Company to furnish, own, and maintain any necessary circuitry and additional facilities required by Customer at a monthly charge to be determined by the Company. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, backfilling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring.
3. **DIRECTIONAL LIGHTING (SERVED OVERHEAD):**  
For placement on existing wood pole where 120/240 secondary voltage is available. Any additional required facilities may be provided by Company at an additional charge per month to be determined by the Company.

**RATE**

DECORATIVE HPS (SERVED UNDERGROUND)			
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.00
Acorn (Historic Pole)	4,000	0.060	\$18.22
Acorn (Decorative Pole)	5,800	0.083	\$10.49
Acorn (Historic Pole)	5,800	0.083	\$18.71
Acorn (Decorative Pole)	9,500	0.117	\$11.15
Acorn (Historic Pole)	9,500	0.117	\$19.37
Colonial	4,000	0.060	\$ 6.58
Colonial	5,800	0.083	\$ 6.99
Colonial	9,500	0.117	\$ 7.58
Contemporary	5,800	0.083	\$12.09
Contemporary	9,500	0.117	\$14.40
Contemporary	22,000*	0.242	\$16.69
Contemporary	50,000*	0.485	\$21.59

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

DIRECTIONAL HPS (SERVED OVERHEAD)			
Directional	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Directional	9,500	0.117	\$ 5.73
Directional	22,000*	0.242	\$ 8.12
Directional	50,000*	0.485	\$12.34

**AUG 20 1990**

NOTE: \*Not available for Urban Residential Home Use

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

BY *George S. Miller*  
PUBLIC SERVICE COMMISSION MANAGER August 20, 1990

C-1-91

ELECTRIC RATE SCHEDULE

RATE SQF

Cogeneration and Small Power Producer

AVAILABILITY

In all territory served by Company.

APPLICABLE

This Rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: Time-Differentiated Rate

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.423¢ per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.464¢ per KWH.
- 3. During all other hours (off-peak hours), 1.247¢ per KWH.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 05 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (2)

BY: *J. Deogregan*

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: Non-Time-Differentiated Rate

For all KWH purchased by Company, 1.292¢ per KWH.

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

Date of Issue: November 14, 1986  
Canceling Original Sheet No. 22  
Issued October 8, 1984

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: December 5, 1986

Issued Pursuant To K.P.S.C. Order No. 9456

*C10-21*

ELECTRIC RATE SCHEDULE

RATE LQF

Cogeneration and Small Power Producer

AVAILABILITY

In all territory served by Company.

APPLICABLE

This Rate and the terms and conditions stated herein are applicable and available only to any customer (hereinafter referred to as Customer or Seller as appropriate) who has qualifying cogeneration or small power production facilities over 100 KW installed on its property to provide all or part of its requirements of electrical energy, or from which Company may purchase all or part of Customer's output of electrical energy.

Company will permit Customer's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase from Seller energy at the Rate stated below, under the terms and conditions stated herein. Company reserves the right to change the Rate stated below upon proper filing and acceptance by the jurisdictional Commission.

RATE

- 1. For summer billing months of June, July, August and September during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours) 1.423¢ per KWH
- 2. For winter billing months of December, January, and February during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours) 1.464¢ per KWH
- 3. All other hours (off-peak hours) 1.247¢ per KWH

In accordance with 807 KAR 5:054, Section 7(4) of the Kentucky PSC Regulations, the rates as set forth, for purchase from a qualifying facility, shall be used only as a basis for negotiating a final purchase rate after proper consideration has been given to factors described in 807 KAR 5:054, Section 7(5).

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1. above) and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.) Mondays through Fridays exclusive of holidays (under 2. above).

Off-peak hours are defined as all hours other than those listed as on-peak (under 3. above).

Company reserves the right to change the hours designated as On-Peak from time to time as conditions indicate to be appropriate.

DUE DATE OF BILL

Any payment due from Company to Seller will be due within 10 days from date of bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

TERM OF CONTRACT

For a term to be negotiated and agreed to by both parties.

OCT 28 1984

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan Keel

Date of Issue: October 8, 1984

Issued By

Date Effective: October 28, 1984

R. M. Hewett

R. M. Hewett, Vice President Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 8566

C10-91

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Special Rules For Electric Service

(1) EXTENSION OF SERVICE TO NEW SUBDIVISIONS

When electric lines are proposed to be built into a subdivision, which subdivision is subject to the jurisdiction of a public commission, board, committee or other agency which may zone or otherwise regulate the use of the land in the area and requires a plat (or plan) of the subdivision; the subdivider or those responsible for development of the project shall furnish the Company with a plat (or plan) of the subdivision showing street and lot locations with utility easement as required.

Said plat (or plan) shall have been approved by above named group or agencies. If the agency so requires, said plat (or plan) shall also have been duly recorded in the office of the Clerk of the County Court of the county in which the subdivision is located.

In areas where no such group or agencies exist or has jurisdiction, the developer or subdivider will furnish the Company the required easement to provide permanent service to the subdivision.

(2) UNDERGROUND INSTALLATIONS

Underground installations shall be in accord with Company rules approved by PSC of Kentucky governing such installations.

(3) ELECTRIC SERVICE ENTRANCE REQUIREMENTS

(a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been approved. All service entrances must be so located as to facilitate proper connections and to provide adequate clearances according to the National Electric Safety Code, latest revision, or according to the table below.

MINIMUM VERTICAL CLEARANCES FOR SERVICE CONDUCTORS

Voltage Between Conductors	Above Ground And At Point Of Attachment To House (1)	Above Streets, Roads, Alley Or Other Public Ways	Above Residential Driveways	Above Buildings
0-250	12 Ft. (3)	18 Ft.	15 Ft.	8 Ft. (2)
250-500	12 Ft.	18 Ft.	15 Ft.	8 Ft.

(1) These clearances must be maintained over any generally accessible areas such as porches, stoops, steps, etc., which may be above ground level.

(2) If the roof of the building cannot be readily walked upon, this clearance may be reduced to three feet.

(3) The point of attachment of a service drop should not be more than 30 feet above ground level, unless a greater height is necessary to insure proper clearance of the service line.

(b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for a minimum of 120/240 volts, 3 wire, 100 ampere service; except an electric installation supplying a structure with useable floored area not in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service.

The Company reserves the right to require the balancing of the load on 3 wire systems.

(4) CONDITIONS OF RENDERING SERVICE

The Company shall have the right to refuse connection and at any time to discontinue service being rendered to any facilities if such facilities are not in accordance with the Company's Rules and Regulations. The Company, in rendering electrical service to the facilities of the Customer shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the Customer of any minimum or other guarantees.

C-11-91

RURAL EXTENSION PLAN

For Electric Service

AVAILABILITY

In all territory within the Company's service boundaries where adequate facilities do not exist to supply service to the Customer's needs.

DEFINITIONS

- (1) "Company" shall mean the Kentucky Utilities Company.
- (2) "Customer" shall mean the applicant for electric service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one Customer under this plan when the additional service request(s) is only for incidental or minor convenience loads.
- (3) "Line Extension" shall mean the facilities required to serve the applicant by the shortest most convenient route to the Company from the nearest adequate facilities to the delivery point excluding transformers, meters, and service drop, ~~if required and normally provided like Customers.~~
- (4) "Permanent Service" shall mean service contracted for one year or more where the intended use is not seasonal, intermittent, or speculative in nature.

JUL 1 1989

GENERAL

- (1) A Customer(s) requesting service which requires an extension(s) will furnish to the Company, at no cost, properly executed easement(s) for right-of-way across the property to be served.
- (2) The title to all extensions, right-of-ways, permits, and easements shall be and remain with the Company.
- (3) Where the Company is required or elects to construct an additional extension to serve a Customer(s), the Company reserves the right to connect to any extension constructed under this plan without application of any refund referred to herein.
- (4) Nothing herein shall be construed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved.
- (5) The Company shall not be obligated to extend its electric lines in cases where such extensions, in the judgment of the Company, would be infeasible, impractical, or contrary to good engineering or operating practice.

LINE EXTENSIONS FOR PERMANENT SERVICE (UNDER 34,500 VOLTS)

- (1) An extension of up to one thousand (1,000) feet per Customer shall be made by the Company without charge for prospective Customer(s) who shall contract for permanent service for one year or more.
- (2) An extension in excess of one thousand (1,000) feet per Customer shall be made by the Company for prospective Customer(s) who shall contract for permanent service for one year or more upon Customer(s) depositing with Company the cost of that footage over 1,000 feet per Customer, based on the average cost per foot of the total extension. For a period of ten (10) years, the Customer(s) who made the deposit will be refunded a portion of the initial deposit equal to the cost of 1,000 feet of the original extension for each new permanent service Customer connected directly to the extension and not to laterals or extensions therefrom, but in no case shall the amount refunded exceed the amount deposited. Any refund(s) due will be made annually. No refund will be required to be made after the 10-year period.
- (3) SPECIAL CASES
  - (a) Permanent service requests for mobile homes will be provided under the Commission's Regulation 807 KAR 5:041, Section 12.
  - (b) Permanent service requests for underground construction may be provided under the Company's Policy governing the supply of electric service underground in compliance with the Commission's Regulation 807 KAR 5:041, Section 21.

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Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

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LINE EXTENSION PLAN

For Electric Service

(2) OTHER EXTENSIONS

(a) When an extension of the Company's line to serve an applicant or group of applicants amounts to more than 1,000 feet per Customer, the Company may require total cost of the excessive footage over 1,000 feet per Customer to be deposited with the Company by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each Customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the Company shall refund to the Customer(s), who made the deposit for the excessive footage, the cost of 1,000 feet of extension in place for each additional Customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(c) For additional Customers connected to an extension or lateral from the distribution line, the Company shall refund to any Customer, who made the deposit for excessive footage, the cost of 1,000 feet of line less the length of the lateral or extension.

(3) SUBDIVISIONS

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the Company shall refund to the applicant, who made the deposit for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional Customer connected during the year. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(4) SPECIAL CASES

(a) Permanent service requests for mobile homes will be provided under the Commission's Regulation 807 KAR 5:041, Section 12.

(b) Permanent service requests for underground construction may be provided under the Company's Policy governing the supply of electric service underground in compliance with the Commission's Regulation 807 KAR 5:041, Section 21, in connection with the immediately preceding paragraphs (1), (2) and (3).

(c) When the service requested requires delivery at voltages of 34,500 and more or when the service requested is for seasonal, intermittent, or speculative in nature, a refundable advance may be required. When such an advance is required, a "Refundable Advance Supplemental Agreement" form, in the amount of the total cost of the extension, should be completed, executed by Company and Customer, and attached to the "Contract For Electric Service." The method of refund, as set out in the Agreement, is that the Company will repay in electric service to the Customer so much of the advance as would be represented by the sum of 20 percent of the Customer's net monthly bill for electricity used during the first five years the Customer is served. The total amount refunded shall not exceed the full amount advanced and in such case as at the end of the 5-year period, the amount refunded does not equal the amount of the advance, then the Company will not be required to make up or pay the difference.

A non-refundable contribution may be required in cases where the Customer does not have a real need or in cases where the estimated revenue does not justify the required investment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011.

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Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

SECTION 9 (1)
Date Effective: August 2, 1972

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

09-91

RURAL EXTENSION PLAN

For Electric Service

OTHER LINE EXTENSIONS

When the service requested requires delivery at voltages of 34,500 and more or when the service requested is for seasonal, intermittent, or speculative in nature;

- (1) A refundable advance may be required. When such an advance is required, a "Refundable Advance Supplemental Agreement" form, in the amount of the total cost of the extension, should be completed, executed by Company and Customer, and attached to the "Contract For Electric Service." The method of refund, as set out in the Agreement, is that the Company will repay in electric service to the Customer so much of the advance as would be represented by the sum of 20 percent of the Customer's net monthly bill for electricity used during the first five years the Customer is served. The total amount refunded shall not exceed the full amount advanced and in such case as at the end of the 5-year period, the amount refunded does not equal the amount of the advance, then the Company will not be required to make up or pay the difference.
- (2) A non-refundable contribution may be required in cases where the Customer does not have a real need or in cases where the estimated revenue does not justify the required investment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon A. Lee*  
PUBLIC SERVICE COMMISSION MANAGER

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*R. M. Hewett*  
R. M. Hewett, Vice President  
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